



JUN 26 2013

Ken Bork Plains Exploration and Production Company 1200 Discovery Drive, Suite 500 Bakersfield, CA 93309

Notice of Final Action - Minor Title V Permit Modification Re:

District Facility # s-1372

Project # 1132188

Dear Mr. Bork:

The Air Pollution Control Officer has modified the Title V permit for Plains Exploration and Production Company in Plain's Heavy Oil Western stationary source, Kern County. The modification was to correct the volume listed on a crude oil storage tank permit S-1372-219.

Enclosed is the modified Title V permit. The application and proposal were sent to US EPA Region IX on 6/7/13. No comments were received following the District's preliminary decision on this project.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Leonard Scandura, Permit Services Manager, at (661) 392-5500.

Sincerely,

றிirector of Permit Services

DW:dbt

Enclosures

Gerardo C. Rios, EPA (w/enclosure) via email CC:

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Executive Director/Air Pollution Control Officer

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-1372-219-3 **EXPIRATION DATE:** 05/31/2016

SECTION: 6 TOWNSHIP: 30S RANGE: 22E

EQUIPMENT DESCRIPTION:

250 BBL FIXED ROOF CRUDE OIL STORAGE TANK (#8472)

PERMIT UNIT REQUIREMENTS

- 1. True vapor pressure of any organic liquid introduced to the tank shall not exceed 0.5 psia at liquid temperature. [District Rule 4623, 5.1] Federally Enforceable Through Title V Permit
- 2. This tank shall be equipped with a pressure-vacuum (PV) relief valve set to within 10% of the maximum allowable working pressure of the tank, permanently labeled with the operating pressure settings, properly maintained in good operating order in accordance with the manufacturer's instructions, and shall remain in leak-free condition except when the operating pressure exceeds the valve's set pressure. [District Rule 4623, 5.2] Federally Enforceable Through Title V Permit
- 3. The operator shall conduct a TVP testing of each uncontrolled fixed roof tank at least once every 24 months during summer (July September), and/or whenever there is a change in the source or type of organic liquid stored in each tank. In lieu of testing each uncontrolled fixed roof tank, an operator may conduct a TVP testing of a representative tank provided the requirements of Sections 6.2.1.1.1 through 6.2.1.1.5 are met. The operator shall also comply with Section 6.2.1.2. The operator shall submit the records of TVP and/or API gravity testing to the APCO as specified in Section 6.3.6. [District Rule 4623, 6.2.2] Federally Enforceable Through Title V Permit
- 4. The operator shall submit the records of TVP and API gravity testing conducted in accordance with the requirements of Section 6.2 to the APCO within 45 days after the date of testing. The record shall include the tank identification number, PTO number, type of stored organic liquid, TVP and API gravity of the stored organic liquid, test methods used, and a copy of the test results. [District Rule 4623, 6.3.6] Federally Enforceable Through Title V Permit
- 5. For crude oil with an API gravity of 26 degrees or less, the TVP shall be determined using the latest version of the Lawrence Berkeley National Laboratory "test Method for Vapor pressure of Reactive Organic Compounds in Heavy Crude Oil Using Gas Chromatograph", as approved by ARB and EPA. [District Rule 4623, 6.4.4] Federally Enforceable Through Title V Permit
- 6. The operator shall keep an accurate record of each organic liquid stored in each tank, including its storage temperature, TVP, and API gravity. Such records shall be retained for at least five years and made available to the District upon request. [District Rule 4623, 6.3.1] Federally Enforceable Through Title V Permit

Facility Name: PLAINS EXPLORATION & PRODUCTION COMPANY Location: HEAVY OIL WESTERN STATIONARY SOURCE, CA \$-1372-219-3: Jun 25 2013 7-43AM - TORIO